

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,982	54,745	168,295	22,593	31,278	278,894	9,296
Alaskan .....	--	--	--	--	--	14,436	481
Lower 48 States .....	--	--	--	--	--	264,458	8,815
Imports (PAD District of Entry) .....	16,847	65,205	93,338	9,070	34,666	219,126	7,304
Commercial .....	16,847	65,205	93,338	9,070	34,666	219,126	7,304
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	14,869	-12,030	6,584	-14,841	5,417	--	--
Adjustments <sup>1</sup> .....	2,423	4,437	974	1,284	-1,629	7,488	250
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-1,156	-1,677	-2,588	-621	-2,208	-8,250	-275
Commercial .....	--	--	-4,134	--	--	-9,796	-327
SPR .....	--	--	1,546	--	--	1,546	52
Refinery Inputs .....	35,011	111,138	264,295	18,464	71,934	500,842	16,695
Exports .....	2,266	2,896	7,484	263	6	12,916	431
<b>Ending Stocks</b>							
Total .....	15,599	139,343	930,599	22,061	55,828	1,163,430	--
Commercial .....	15,599	139,343	236,708	22,061	55,828	469,539	--
Refinery .....	12,390	15,073	47,551	2,529	24,416	101,959	--
Tank Farms and Pipelines .....	3,070	118,321	168,146	15,628	26,756	331,921	--
Cushing, Oklahoma .....	--	55,976	--	--	--	55,976	--
Lease .....	139	5,949	21,011	3,904	838	31,841	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,818	3,818	--
SPR .....	--	--	693,891	--	--	693,891	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	59.6	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.2	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	142	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	1,549	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,847	65,205	93,338	9,070	34,666	219,126	7,304
PAD District of Processing .....	17,842	60,440	97,772	8,405	34,667	219,126	7,304

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.